

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/02/378

ISSUE DATE 24-07-2018
DUE DATE 01-08-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub:Account of Deviation Charges for the period 16.04.2018 to 22.04.2018 (Week No.04/F.Y. 2018-19)with revised DSM accounts from week 13 to week 25(FY16-17)

Sir,

Please find herewith with the Statement of Deviation charges for the Week-04/FY18-19 .with the revised DSM Account from week 13 to 25(FY16-17)
The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359-Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note :
- 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)
 - 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
 - 3 DSM Account of MSW Solution Limited Bawana is now no longer to mainteained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
 - 4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
 - 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017
 - 6 Northern Railways is added as a new DSM/UI Pool Member from 31march2018.

UI Account from weeks 13 to 25(FY16-17) are required to be revised on account of following reasons.

Weeks	Reason of revision
13	Due to inadvertent error in PPCL DSM Data Link.
14	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17 & Due to Revision of NRPC bill
15	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17 & Due to Revision of NRPC bill
16	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17 & Due to Revision of NRPC bill
17	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17 & Due to Revision of NRPC bill
18	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17 & Due to Revision of NRPC bill
19	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17
20	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17 & Due to Revision of NRPC bill
21	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17 & Due to Revision of NRPC bill
22	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17 , Revision of NRPC bill & inadvertent error in BTPS DSM data Link
23	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17 & Due to Revision of NRPC bill
24	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17 & Due to Revision of NRPC bill
25	Due to infirm power settlement of EDWPCL as decided in 18th GCC dated 22.09.17 & Due to Revision of NRPC bill

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

ISSUE DATE

24-07-2018

Deviation Settlement Account issued by Delhi SLDC for the period of
16.04.2018 to 22.04.2018(Week 04/18-19) including the revision of weeks from 13 to 25 (FY16-17)

FOR PAYMENT PURPOSE

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT From weeks 08 to week13 (FY16-17)	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-1.48846	-0.55258	-2.04103
2	RPH	-1.21865	-0.31400	-1.53265
3	G.T.STN.	-4.79891	1.83334	-2.96558
A)	IPGCL	-7.50602	0.96676	-6.53926
4	PRAGATI GT	-4.15939	-7.03054	-11.18993
5	Bawana	14.55635	8.60283	23.15918
B)	PPCL	10.39696	1.57229	11.96925
6	BTPS	7.95443	48.67196	56.62639
7	BYPL	3.35334	40.53276	43.88610
8	BRPL	-81.96944	23.85219	-58.11725
9	TPDDL	80.02674	33.30291	113.32965
10	NDMC	-47.25571	14.89081	-32.36489
11	MES	1.19504	5.69608	6.89112
12	N.Railways	-0.35855	0.00000	-0.35855
13	EDWPCL	-	-41.35383	-41.35383
14	MSW Bawana		0.00000	0.00000
15	*Regional Deviation NRPC	-28.51765	-128.84456	-157.36221
16	Pool balance due to additional Deviation	-	-2.06610	-2.06610
17	Pool balance due to capping of Generator & U/D Discom	-	2.77874	2.77874
	Total		0.00000	

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

* for indicating purpose not for payment.

DELHI TRANSCO LTD.
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Details of Differential Amount for Revised weeks from 13 to 25 (FY 16-17)

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-25/2016-17	
		Old	Rev-01
1	I.P.STN	-1.13928	-1.14140
2	RPH	-0.50879	-0.51004
3	G.T.STN.	-0.52446	-0.52742
	IPGCL	-2.17254	-2.17885
4	PRAGATI GT	-1.87765	-1.88197
5	Bawana	-5.89622	-4.93736
	PPCL	-7.77388	-6.81933
6	BTPS	19.84055	19.81918
7	BYPL	61.58272	61.54195
8	BRPL	204.57629	204.41453
9	TPDDL	-26.80377	-26.87382
10	NDMC	-63.34683	-63.45734
11	MES	-25.12992	-25.17366
12	EDWPCL		0.40559
13	MSW Bawana	-0.97869	-0.97869
13	Regional Deviation NRPC	-114.04076	-113.97418
14	Pool balance due to additional Deviation	-36.02443	-36.02443
15	Pool balance due to capping of Generator&U/D Discom	-9.72873	-10.70094
	TOTAL	0.00000	0.00000

DELHI TRANSCO LTD.
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**Deviation Settlement Account issued by Delhi SLDC for the period of
16.04.2018 to 22.04.2018(Week 04/18-19)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	No Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges (Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
16.04.2018 to 22.04.2018(Week 04/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
16	67.776034	68.171936	0.395902	19.50893	0.28465	1.59227	21.38585
17	71.936396	71.661728	-0.274668	-2.21326	0	1.25119	-0.96207
18	72.893700	72.310175	-0.583525	-18.61829	0	0.80901	-17.80928
19	72.744662	72.750176	0.005514	4.66583	0	1.25876	5.92459
20	73.213607	73.102132	-0.111475	2.35175	0.02323	0.75653	3.13151
21	71.444009	70.596549	-0.84746	-22.69391	0.22786	-0.29991	-22.76596
22	63.372706	61.913710	-1.458996	-16.99122	0.00045	-0.43152	-17.42229
	493.381114	490.506406	-2.874708	-33.99017	0.53619	4.93633	-28.51765

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.48846	0.00000	0.00000	-1.48846
2	RPH	-1.21865	0.00000	0.00000	-1.21865
3	G.T.STN.	-5.20436	0.00000	0.40545	-4.79891
	IPGCL	-7.91147	0.00000	0.40545	-7.50602
4	PRAGATI GT	-4.41787	0.00000	0.25848	-4.15939
5	BAWANA	0.00000	11.96087	2.59548	14.55635
	PPCL	-4.41787	11.96087	2.85397	10.39696
6	BTPS	0.00000	7.92128	0.03315	7.95443
7	BYPL	0.00000	2.78976	0.56358	3.35334
8	BRPL	-83.77381	0.00000	1.80437	-81.96944
9	TPDDL	0.00000	75.40428	4.62246	80.02674
10	NDMC	-47.25571	0.00000	0.00000	-47.25571
11	MES	0.00000	1.19504	0.00000	1.19504
12	N.Railways	-0.35855	0.00000	0.00000	-0.35855
	TOTAL	-143.71740	99.27124	10.28296	-34.16320

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
16.04.2018 to 22.04.2018(Week 04/18-19)

ISSUE DATE

24-07-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.48846	0.00000	-1.48846
2	RPH	1.21865	0.00000	-1.21865
3	G.T.STN.	4.79891	0.00000	-4.79891
A)	IPGCL	7.50602	0.00000	-7.50602
4	PRAGATI GT	4.15939	0.00000	-4.15939
5	Bawana	0.00000	14.55635	14.55635
B)	PPCL	4.15939	14.55635	10.39696
6	BTPS	0.00000	7.95443	7.95443
7	BYPL	0.00000	3.35334	3.35334
8	BRPL	81.96944	0.00000	-81.96944
9	TPDDL	0.00000	80.02674	80.02674
10	NDMC	47.25571	0.00000	-47.25571
11	MES	0.00000	1.19504	1.19504
12	N.Railways	0.35855	0.00000	-0.35855
C)	Total Delhi Deviation Amount	141.24910	107.08590	-34.16320
12	Regional Deviation NRPC	0.00000	28.51765	28.51765

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.15

(i) Actual drawal from the grid in MUs

490.506406

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.064815
(b) GT	16.255854
(c) Pargati	35.414094
(d) BTPS	26.863380
(e) Bawana	64.931006
(f) MSW Bawana	2.626465
(g) EDWPCL	0.065522
Total	146.091506

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

636.597912

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	189.283040
(b) BRPL	261.982447
(c) BYPL	143.118971
(d) NDMC	28.971830
(e) MES	4.564827
(f) IP	0.001737
(g) N.Railways	1.369546
Total	629.292398

(v) Avg. Trans. Loss ((v)-(iv)) in Mus

7.305514

(vi) Trans. Loss((v)*100/(iii)) in %

1.15

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
16.04.2018 to 22.04.2018(Week 04/18-19)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Apr-18	26.295113	26.554795	0.25968	9.80863	0.23500	10.04363
17-Apr-18	27.605175	27.911316	0.30614	9.99040	0.11854	10.10894
18-Apr-18	27.270332	27.619211	0.34888	7.36479	0.07459	7.43938
19-Apr-18	28.249736	28.587303	0.33757	11.01287	0.24980	11.26267
20-Apr-18	28.116069	28.628326	0.51226	11.51828	0.81341	12.33169
21-Apr-18	25.382648	25.759369	0.37672	11.29661	0.11600	11.41261
22-Apr-18	23.629453	24.222720	0.59327	14.41269	3.01512	17.42782
Total	186.548527	189.283040	2.73451	75.40428	4.62246	80.02674

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Apr-18	37.060360	36.696099	-0.36426	-8.65157	0.00000	-8.65157
17-Apr-18	38.481002	37.793384	-0.68762	-15.72694	0.00000	-15.72694
18-Apr-18	39.292147	37.953050	-1.33910	-27.45386	0.00000	-27.45386
19-Apr-18	39.786743	39.341437	-0.44531	-9.75883	0.00000	-9.75883
20-Apr-18	39.561652	39.523555	-0.03810	1.42841	0.06762	1.49603
21-Apr-18	37.929178	37.453946	-0.47523	-10.03246	1.73675	-8.29571
22-Apr-18	34.148380	33.220976	-0.92740	-13.57856	0.00000	-13.57856
Total	266.259462	261.982447	-4.27702	-83.77381	1.80437	-81.96944

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Apr-18	19.559706	20.031366	0.47166	14.81234	0.24651	15.05885
17-Apr-18	20.212591	20.139596	-0.07299	-0.74490	0.07359	-0.67131
18-Apr-18	21.015039	20.859556	-0.15548	-2.32890	0.01176	-2.31714
19-Apr-18	21.537458	21.582589	0.04513	2.41255	0.22215	2.63470
20-Apr-18	21.548327	21.448671	-0.09966	-0.78230	0.00142	-0.78088
21-Apr-18	20.960900	20.681437	-0.27946	-5.40242	0.00815	-5.39427
22-Apr-18	18.820254	18.375756	-0.44450	-5.17662	0.00000	-5.17662
Total	143.654273	143.118971	-0.53530	2.78976	0.56358	3.35334

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Apr-18	4.336798	4.278293	-0.05851	-1.75830	0.00000	-1.75830
17-Apr-18	4.495408	4.357240	-0.13817	-3.44315	0.00000	-3.44315
18-Apr-18	4.533154	4.426446	-0.10671	-2.53976	0.00000	-2.53976
19-Apr-18	4.823280	4.531930	-0.29135	-7.55559	0.00000	-7.55559
20-Apr-18	4.794688	4.534832	-0.25986	-5.17524	0.00000	-5.17524
21-Apr-18	4.223540	3.760729	-0.46281	-13.02270	0.00000	-13.02270
22-Apr-18	3.855817	3.082360	-0.77346	-13.82192	0.00000	-13.82192
Total	31.062686	28.971830	-2.09086	-47.31665	0.00000	-47.31665

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Apr-18	0.602894	0.652953	0.05006	1.42621	0.00000	1.42621
17-Apr-18	0.597382	0.666128	0.06875	1.91261	0.00000	1.91261
18-Apr-18	0.618585	0.681058	0.06247	1.59788	0.00000	1.59788
19-Apr-18	0.678100	0.692594	0.01449	0.40951	0.00000	0.40951
20-Apr-18	0.734585	0.698553	-0.03603	-1.20126	0.00000	-1.20126
21-Apr-18	0.696484	0.620579	-0.07590	-2.25849	0.00000	-2.25849
22-Apr-18	0.595960	0.552962	-0.04300	-0.69141	0.00000	-0.69141
Total	4.523988	4.564827	0.04084	1.19504	0.00000	1.19504

DELHI TRANSCO LTD.
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
16.04.2018 to 22.04.2018(Week 04/18-19)**

ISSUE DATE

24-07-2018

E) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Apr-18	0.190773	0.193584	0.002811	0.104653	0.000000	0.10465
17-Apr-18	0.194546	0.187577	-0.006969	-0.263197	0.000000	-0.26320
18-Apr-18	0.193401	0.189920	-0.003481	-0.214476	0.000000	-0.21448
19-Apr-18	0.196273	0.198892	0.002619	0.129583	0.000000	0.12958
20-Apr-18	0.195980	0.202460	0.006480	0.142665	0.000000	0.14267
21-Apr-18	0.209739	0.209011	-0.000728	-0.071965	0.000000	-0.07197
22-Apr-18	0.197449	0.188102	-0.009347	-0.185810	0.000000	-0.18581
22-Apr-18	1.378162	1.369546	-0.00862	-0.35855	0.000000	-0.35855

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Apr-18	0.008400	0.000194	-0.00821	-0.24081	0.000000	-0.24081
17-Apr-18	0.008400	0.000189	-0.00821	-0.24396	0.000000	-0.24396
18-Apr-18	0.008400	0.000187	-0.00821	-0.22127	0.000000	-0.22127
19-Apr-18	0.008400	0.000192	-0.00821	-0.22363	0.000000	-0.22363
20-Apr-18	0.008400	0.000220	-0.00818	-0.17345	0.000000	-0.17345
21-Apr-18	0.008400	0.000375	-0.00803	-0.22717	0.000000	-0.22717
22-Apr-18	0.008400	0.000380	-0.00802	-0.15816	0.000000	-0.15816
Total	0.058800	0.001737	-0.05706	-1.48846	0.000000	-1.48846

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Apr-18	2.548100	2.502033	-0.04607	0.97784	0.000000	0.97784
17-Apr-18	1.916350	1.790851	-0.12550	2.99229	0.40545	3.39774
18-Apr-18	2.457100	2.488862	0.03176	-1.54373	0.000000	-1.54373
19-Apr-18	2.126350	2.201748	0.07540	-1.74134	0.000000	-1.74134
20-Apr-18	1.689100	1.786213	0.09711	-2.12164	0.000000	-2.12164
21-Apr-18	2.641850	2.734012	0.09216	-2.44349	0.000000	-2.44349
22-Apr-18	2.674100	2.752135	0.07804	-1.32429	0.000000	-1.32429
Total	16.052950	16.255854	0.20290	-5.20436	0.40545	-4.79891

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Apr-18	-0.016800	-0.011586	0.00521	-0.13082	0.000000	-0.13082
17-Apr-18	-0.016800	-0.009982	0.00682	-0.17387	0.000000	-0.17387
18-Apr-18	-0.016800	-0.010216	0.00658	-0.16394	0.000000	-0.16394
19-Apr-18	-0.016800	-0.009844	0.00696	-0.17916	0.000000	-0.17916
20-Apr-18	-0.016800	-0.006871	0.00993	-0.18872	0.000000	-0.18872
21-Apr-18	-0.016800	-0.008577	0.00822	-0.21051	0.000000	-0.21051
22-Apr-18	-0.016800	-0.007739	0.00906	-0.17163	0.000000	-0.17163
Total	-0.117600	-0.064815	0.05279	-1.21865	0.000000	-1.21865

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Apr-18	3.593250	3.598044	0.00479	-0.21002	0.000000	-0.21002
17-Apr-18	3.546000	3.651180	0.10518	-1.52310	0.000000	-1.52310
18-Apr-18	3.521000	3.519288	-0.00171	-0.16092	0.000000	-0.16092
19-Apr-18	5.550000	5.574156	0.02416	-0.41402	0.000000	-0.41402
20-Apr-18	6.279750	6.296730	0.01698	-1.29188	0.25848	-1.03340
21-Apr-18	6.387000	6.397800	0.01080	-0.45714	0.000000	-0.45714
22-Apr-18	6.360000	6.376896	0.01690	-0.36079	0.000000	-0.36079
Total	35.237000	35.414094	0.17709	-4.41787	0.25848	-4.15939

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
16.04.2018 to 22.04.2018(Week 04/18-19)**

ISSUE DATE

24-07-2018

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Apr-18	3.895663	3.846060	-0.04960	1.12673	0.00000	1.12673
17-Apr-18	3.976250	3.919500	-0.05675	0.72254	0.00000	0.72254
18-Apr-18	3.946250	3.863520	-0.08273	1.71368	0.00000	1.71368
19-Apr-18	4.165250	4.071720	-0.09353	1.72614	0.03315	1.75929
20-Apr-18	3.887500	3.828696	-0.05880	1.35590	0.00000	1.35590
21-Apr-18	3.687250	3.674220	-0.01303	0.30920	0.00000	0.30920
22-Apr-18	3.700250	3.659664	-0.04059	0.96709	0.00000	0.96709
Total	27.258413	26.863380	-0.39503	7.92128	0.03315	7.95443

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
16-Apr-18	10.951250	11.027595	0.07634	2.84948	2.59548	5.44496
17-Apr-18	10.693000	10.576510	-0.11649	3.72394	0.00000	3.72394
18-Apr-18	10.685000	10.649048	-0.03595	0.48479	0.00000	0.48479
19-Apr-18	11.231500	11.072799	-0.15870	4.38195	0.00000	4.38195
20-Apr-18	10.412250	10.424080	0.01183	-0.37086	0.00000	-0.37086
21-Apr-18	5.715250	5.707858	-0.00739	-0.04588	0.00000	-0.04588
22-Apr-18	5.521250	5.473116	-0.04813	0.93745	0.00000	0.93745
Total	65.209500	64.931006	-0.27849	11.96087	2.59548	14.55635

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017